Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059





No. F.DTL/207/2022-23/Sr.Manager(EA)/369

Dated 29.08.2022

То

G.M.(C&RA),DTL
CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U),Electric Supply,MES

## <u>Details of Revised Transmission Capacity allocation of Distribution Licensees/Intra State Users for</u> the month of Feb'2022

Please find herewith the Revised Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of Feb-2022. The Wt.Avg. Entitlement is revised by NRPC on account of LTA revision as per APTEL order dated 08.02.2022 w.e.f 01.12.2020. The Revised Tr. Cap.allocation to distribution licensees is posted in SLDC website also. The revised Transmission capacity allocation to distribution licensees/Intra State Users is posted in SLDC website also.

Enclosed: As above

Sr.Manager(EA/SO)

## **DELHI TRANSCO LIMITED** STATE LOAD DESPATCH CENTRE

## Details of Revised Transmission Capacity Allocation to Distribution Licensees/Intra State Users for the month of Feb 2022

Licensees	Weighted Avg. Entitlement of Gen.		Weighted Avg. Entitlement in CSGS stations & long term		Total Weighted Avg. Entitelment	
	Station with in Delhi		OA capacity approved			
	in MW	in %	in MW	in %	in MW	in %
BRPL	567.560	36.837	2111.842	37.677	2679.402	37.496
BYPL	293.113	19.024	1428.473	25.485	1721.586	24.092
NDPL	395.521	25.671	1950.750	34.803	2346.270	32.834
NDMC	238.602	15.486	0.000	0.000	238.602	3.339
MES	44.952	2.918	0.000	0.000	44.952	0.629
DMRC	0.000	0.000	99.000	1.766	99.000	1.386
N. Railway	0.000	0.000	15.000	0.268	15.000	0.210
RPH	1.000	0.065	0.000	0.000	1.000	0.014
Total	1540.747	100.00	5605.065	100.000	7145.812	100.000

Note:

1) Weg. Avg Entitelment from CSGS is caculated after including the capacity @ 99 MW solar power from Rewa to DMRC, in accordance of DERC regulation/order dated 13.04.2021/01.10.2021 subject to adjustment upto the extent of RPO certification by nodal agency.

2) As per the decesion of 21st GCC meeting held on 22.04.2019, the Transmission Capacity allocation not include the Short term bilateral & collective transaction from April 2019 onwards.

3) As per GNCTD order dated 26.08.2019 @ 1 MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019.

4) Allocation from Talcher @ 1.859 MW (Ex-bus) w.e.f 24.08.19 to 31.08.2020 for BTPS Aux. Power consumption.
5) Allocation from BRBCL Nabinagar @ 15 MW w.e.f 01.01.2022 for Northern Railway.

6) As per 42 Commercial Sub-Committee meeting of NRPC & Clarification vide thier emailed dated 15.01.2021, It was decided that the Wt. Avg Transmission Capacity Alloaction of CSGS for Delhi Utility for recovery of CTU Charges to be drived separately after exempted LTA of RE power as per the data shared by NRPC/CTU. The same is computed as here under (for the billing month of Apr 2022 on the basis of Billing period Feb 2022).

Licensees	Wt. Avg. Allocation in CSGS	
	in MW	in %
BRPL	1625.16	35.723
BYPL	1241.81	27.296
NDPL	1667.41	36.651
NDMC	0.00	0.000
N.Railway	15.00	0.330
Total	4549.38	100.000